

# **Appeal Form**

County of Ventura • Resource Management Agency • Planning Division 800 South Victoria Avenue, Ventura, CA 93009 • 805 654-2488 • www.vcrma.org/planning

		Appeal Number: PL14-0103
: V	Board of Supervisors Planning Commission PWA Advisory Agency	
	September 7 , 20 17	, which was given on
ne decision	on was as follows: f project PL14-0103, Renaissance Petroleum project	expanding the Cabrillo Oil Field in South Oxnard.
he ground: See attachm	ds of appeal are (attach extra sheets as needed)	):
	nat the appropriate decision making body take	the following action:
ee Attachm	ment	
lame of Ap	ppellant: Citizens For Respsonsible Oil and Gas; C	FROG; Food & Water Watch
ddress of A	Appellant: See attachment for all contact info	
elenhone N	Number of Appellant: CFROG 805-727-1393/ FV	NW 619-252-6899

County of Ventura

Board of Supervisors Hearing

PL14-0103

Exhibit 20 - Appeal Form filed by CFROG and FWW, dated September 15, 2017

Is the appellant a party in the application?	No . If not, state the basis for filing the appeal as an
"aggrieved person."  Co-appellants are nonprofit public organizations repre	esenting community interests.
	Signature of Appellant  9/15/17  Date
	(pursuant to fee schedule specified by Resolution No. 222 eived by the Planning Division at(time) or 
	Kimberly L. Prillhart, Director

Planning Division

Planning Division Appeal Form

Page 2 of 2

Planning Division Appeal Form Page 2 of 2	
is the appellant a party in the application?	. If not, state the basis for filing the appeal as an
"aggrieved person."	
	Jornal Relication
	Signature of Appellant
	9/15/17 Date
Appeal and deposit fee of \$	(pursuant to fee schedule specified by Resolution No. 222 eceived by the Planning Division at(time) on
28	Kimberly L. Prillhart, Director Planning Division
	Ву



September 15, 2017

Grounds of Appeal of Planning Commission Approval of PL14-0103, dated September 7, 2017 are as follows:

- 1. The Planning Commission used an incorrect standard of review in finding that the project does not require an environmental impact report;
- The correct "fair argument" CEQA standard of review requires the county prepare an Environmental Impact Report for the project (Friends of College of San Mateo v. San Mateo Community College District (2016) 1 Cal.5<sup>th</sup> 937; Friends of College of San Mateo v. San Mateo Community College District (May 5, 2017) 11 Cal.App.5<sup>th</sup> 596;
- 3. The Environmental Impact Report should include a cumulative impact study of this project, existing development, and the foreseeable future development and expansion of the Cabrillo Oil Field.





Appeal of Ventura County Planning Commission Decision Approving: LU14-0103, Sept. 7, 2017- Appeal filed September 15, 2017

## We request that the appropriate decision making body take the following action:

Whereas there has never been a cumulative impact study of the development and expansion of the Cabrillo Oil Field and therefore impacts, including health impacts from the development of this oil field are unknown,

Whereas Ventura County has – in the past and with this project – approved a total of 35 wells to be drilled in the field, which constitutes substantial evidence that it is reasonably foreseeable that an operator may apply to drill more wells than the currently approved 20 wells,

Whereas the State of California has recently identified the residential community that is located approximately 1600 feet from the project site as a disadvantaged community, which informs us that the people who live there are already heavily burdened by pollution and other factors making them more vulnerable to potential impacts of the expansion of the Cabrillo Oil Field,

Therefore, Appellants respectfully request that the Board of Supervisors uphold the appeal and deny the project and that any further consideration of this project application shall require the Planning Division to prepare an Environmental Impact Report that adequately analyzes and mitigates all direct, indirect and cumulative impacts of the project to the nearby disadvantaged community, the general public, and the surrounding agricultural land including those impacts from; 1. The proposed change of the Rosenmund Drill pad for use as an injection well for production waste from the Naumann Drill pad; 2. The proposed change of the gathering pipeline for transporting crude oil from a total of 15 oil wells located on the Rosenmund Drill pad to the Naumann Drill pad; 3. The proposed change to the Naumann Drill pad from a processing facility for only 1 oil well to a processing facility for 19 oil wells; and 4. The approval of the Naumann Drill pad as the production facility for the entire newly developing Cabrillo Oilfield.

#### **Contact Information for Co-Appellants:**

Citizens For Responsible Oil and Gas - CFROG

Contact: Kimberly Rivers, Executive Director - ed@cfrog.org, 805-727-1393

Address: Post Office Box 114, Ojai, CA 93024

Food & Water Watch

Contact: Tomas Rebecchi, Ventura County Organizer - trebecchi@fwwatch.org, 619-252-6899

Address: 940 E. Santa Clara Street, Unit 202, Ventura, CA 93001 (starting April 24)



September 2017

**CFROG Board of Directors** 

Carol Holly, Chair Helen Conly, Secretary Suzanne Harvey, Treasurer John Brooks Tomas Rebecchi Merrill Berge

Kimberly Rivers, Executive Director ed@cfrog.org cell: 805-727-1393



APPEAL NUMBER: PL14-0103 Violation Appeal Coastal Appeal Non Coastal Appeal Appeal Subdivision Ordinance , the undersigned, hereby authorize the County of Ventura to on behalf of CFROG process the above referenced permit request in accordance with the Ventura County Ordinance Code. I to pay for County staff review, coordination and processing costs related am depositing \$ 1,000 to my permit request based on actual staff time expended. In making this deposit, I acknowledge and understand that the deposit may only cover a portion of the total processing costs. Actual costs for staff time are based on hourly rates, which I understand are in the most current fee schedules of each county agency. I also understand that these costs apply even if the appeal is withdrawn or not upheld. This deposit is (check one): the billing limit as set forth in the adopted Fee Schedule applicable at the time the appeal application is submitted (9/15/17 ); Or a *deposit* without a billing limit for an appeal associated with a violation ( i). lunderstand and agree to the following terms and conditions of this Reimbursement Agreement:

- 1. Staff time from some County of Ventura departments and agencies spent processing my request will be billed against the deposit. "Staff time" includes, but is not limited to, time spent reviewing application materials, site visits, responding by phone or correspondence to inquiries from the applicant, the applicant's representatives, neighbors, interested parties, attendance and participation at meetings and public hearings, and preparation of staff reports and other correspondence.
- 2. If the final cost is less than the deposit fee, the unused portion of the deposit will be refunded to me.

## The following only apply to Appeals associated with Violations:

- If processing costs exceed the deposit, I will receive periodic invoices payable upon receipt.
- 4. If the final cost is more than the deposit fee, I agree to pay the difference according to the terms set by the County.
- 5. Fees are due and payable within 30 days of billing. Invoices unpaid after thirty (30) days will incur a 2% late fee, compounded monthly.
- 6. If I fail to pay any invoices within 30 days of the billing, the County may either stop processing my permit application, or after conducting a hearing, deny my permit request altogether. If I fail to pay any invoices after my application is granted, I understand that my permit is subject to revocation. Any work on any subsequent or concurrent permit applications will cease until all unpaid fees are paid in full.
- 7. I agree to pay the County of Ventura the cost of placing a legal advertisement (if one is required) in a newspaper of general circulation as required by state law and local ordinance.

8. I may, in writing, request a further breakdown or itemization of invoices, but such a request is independent of the payment obligation and time frames.

Driver's License Number:	Phone Number: 805-727-1393
Name of Company or Corporation (if app If a Corporation, please attach a list of the names a	olicable): and titles of Corporate officers authorized to act on behalf of the Corporation.
Citizens For Responsible Oil & Gas -	CFROG/ Food & Water Watch
Mailing Address of Appellant:	
CFROG: Post Office Box 114, Ojai, C	A 93024
Signature:*  *ATTENTION — For appeals of projections and the second seco	Date: 9/15/17

	App	ear ree for s	ion-Coastai	Projects Unrelated	10 miles 110 0 march		
Appëllant	Withdrawn	Denied	Upheld	Appellant Deposit	Applicant Share of Cost	Billing Limit	
Non- Applicant	x			Refund of any unspent deposit funds			
		Х		No refund unless unspent deposit funds, if any	Up to \$1000 if appellant deposit is not sufficient	\$1000 for Appellant \$1000 for Applicant	
	N.		x	Refund full amount of deposit			
Applicant	x			Refund of any unspent deposit funds	100%		
		х		No refund unless unspent deposit funds, if any	100%	No Billing Limit	
			x	Refund full amount of deposit	Noné*		

<sup>\*</sup>If upheld in part, the decision-making body hearing the appeal will determine how much of the costs will be refunded.



## **County of Ventura Planning Division**

800 South Victoria Avenue, Ventura, CA 93009-1740 • (805) 654-2488 • http://www.ventura.org/rma/planning

Receipt No.:

614625

Receipt Date:

09/15/2017

### RECEIPT

#### **RECORD & PAYER INFORMATION**

Record ID:

PL14-0103

Record Type:

Planning Discretionary Entitlement

Parcel Number:

2320062030

Property Address:

3214 ETTING RD

Description of Work:

Minor Modification to Conditional Use Permit CUP 4384 (as modified by LU05-0086) for on-going Oil Exploration and Production at the Naumann Drillsite located in the Oxnard Plain east of the Etting Road and Highway 1 intersection and west of Naumann Road. The request includes 5 revisions to the existing entillement:

- 1. Permit approval to remove the existing crude oil storage tanks and produced water storage tank and construct new tanks in a new containment area. Current crude oil storage is 1000 barrels in two 500 barrel tanks. The proposed crude oil storage is 2000 barrels in two tanks. The current produced water storage is 500 barrels. The proposed produced water storage is 1000 barrels. All three of the new proposed tanks are 1000 barrel tanks which are 21' in diameter and 16' tall. The first new crude oil tank and the new produced water tank will be constructed prior to drilling additional wells from the Project Site. The second new crude oil tank would be constructed following drilling. The new tanks will serve to replace the existing old tanks.
- 2. Permit approval to re-configure various pieces of existing equipment on the Project Site as shown on the "To-Be" site plan. Equipment that will be reconfigured are: water tank, oil tanks, firewater tank, vapor recovery, loading rack, light post, LACT skid, and the emergency gas flare. The containment area for the new water tank and oil tanks will be 30'x80'x3'. The reconfiguration will provide room on the drillsite for additional wells.
- 3. The existing permit allows for the existing well plus one additional new well. The applicant requests approval to drill four additional wells on the Project Site, for a total of five wells. The four new wells are to be designated #2, #3, #4, and #5. The proposed surface location for each of these wells is shown on the "To-Be" Site Plan. It is proposed that pumping units will be installed on each of these four wells and that the pumping units will be similar to the existing pumping unit in operation at the Naumann Drillsite.
- 4. Current condition A-19 limits tanker trucking from the Project Site to "Monday through Saturday, between 7:30 am and 6:30 pm, of the same day." It is requested that condition A-19 be revised to allow for the transportation of crude oil and waste water from the Project Site at all times. The Project Site is a central processing facility for RenPet's Cabrillo Oil Field operations and currently also serves RenPet's Rosenmund Drillsite. No residential streets are involved.
- 5. Reset the CUP expiration date to be 30 years from the date of this Minor Modification approval. Applicant also requests that existing condition A-2 be amended to remove time limits on the drilling phase for these additional wells; this would be consistent with other land use permits issued to RenPet (i.e. LU08-0117).

No additional grading or expansion of the existing pads is required.

Рауег:

Citizens For Responsible Oil & Gas

Applicant:

Marc Traut

Renaissance Petroleum P O BOX 20456 BAKERSFIELD, CA

BAKERSFIELD, CA 93390-0456

DAY	VANCA	IT O	FTAII

Date 09/15/2017	Payment Method Check	Reference 1143	<b>Cashier</b> TORRESN	Comments		<b>Status</b> Paid	Amount \$1,000.00
FEE DETAIL							
Fee Description Appeals related to	o entitlements or Plan	ning Director and F	Invoice # 249102	Quantity 1.00	Fee Amount \$1,000.00	Current Paid \$1,000.00	Balance Due

NOTE: This receipt may not list all related entitlements. Where a project requires the filing of multiple land use entitlement applications, a single deposit fee with no billing limit may be assessed and collected. This single deposit fee shall be the highest of the required filing fees or deposits associated with the multiple land use entitlements and there shall be no billing limit. This calculation of a single deposit fee shall be in addition to and separate from the calculation and payment of a Late Filing Fee.

\$1,000.00

\$1,000.00

\$0.00